

# ADB's Climate Change Program

Financing

Tools

Mobilize  
Concessional  
Resources

Catalyze  
Private  
Capital

Maximize  
Market  
Mechanisms

Mitigation

"Thrusts"

Advance Energy Efficiency and Low-Carbon Energy Sources

Enable Sustainable Transport Policy and Application of Efficient Systems

Promote Improved Urban Sanitation and Reduction of Fugitive Methane Emissions

Promote Sustainable Land Use and Forestry

Adaptation

"Thrusts"

Incorporate Vulnerability Risks into National Development Strategies

Increase Climate Resilience of Vulnerable Sectors

"Climate Proof" Projects

Address Social Dimensions

# Mitigation-Related Funds

## INTERNAL at ADB

**Clean Energy Financing  
Partnership Facility**  
(\$95 m)

**Carbon Market Initiative Funds**

- **Asia-Pacific Carbon Fund**  
(\$151 m)
- **Future Carbon Fund**  
(target \$100 m)

**Climate Change Fund**  
(\$40 m)

## EXTERNALLY Managed

**Global Environment Facility  
(GEF) Climate Change Focal  
Area**  
(\$250 m/ year)

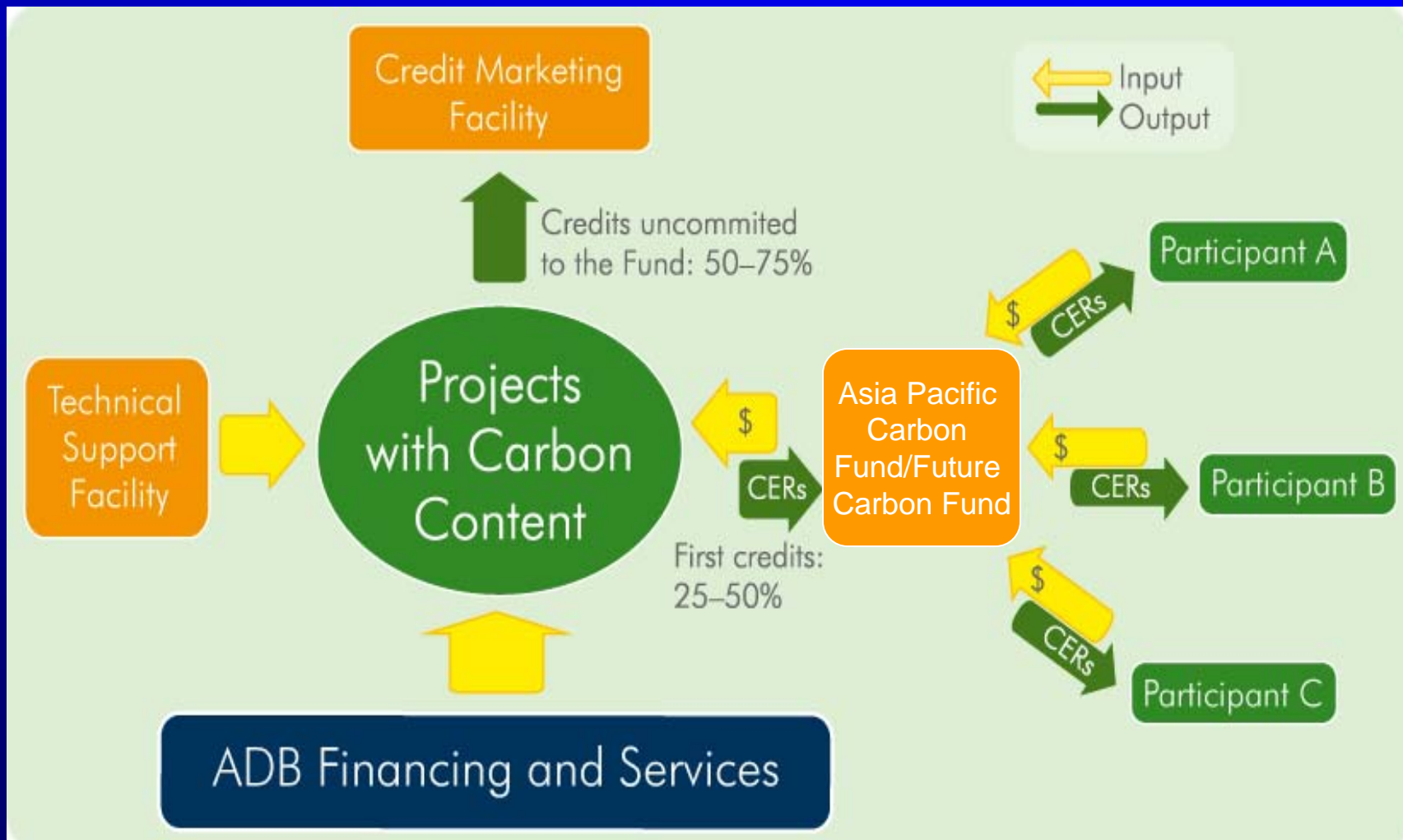
**Clean Technology Fund of the  
Climate Investment Funds**  
(WB as Trustee)  
(target \$5 b)

**Strategic Climate Fund of the  
Climate Investment Funds**  
(WB Trustee)

Target:

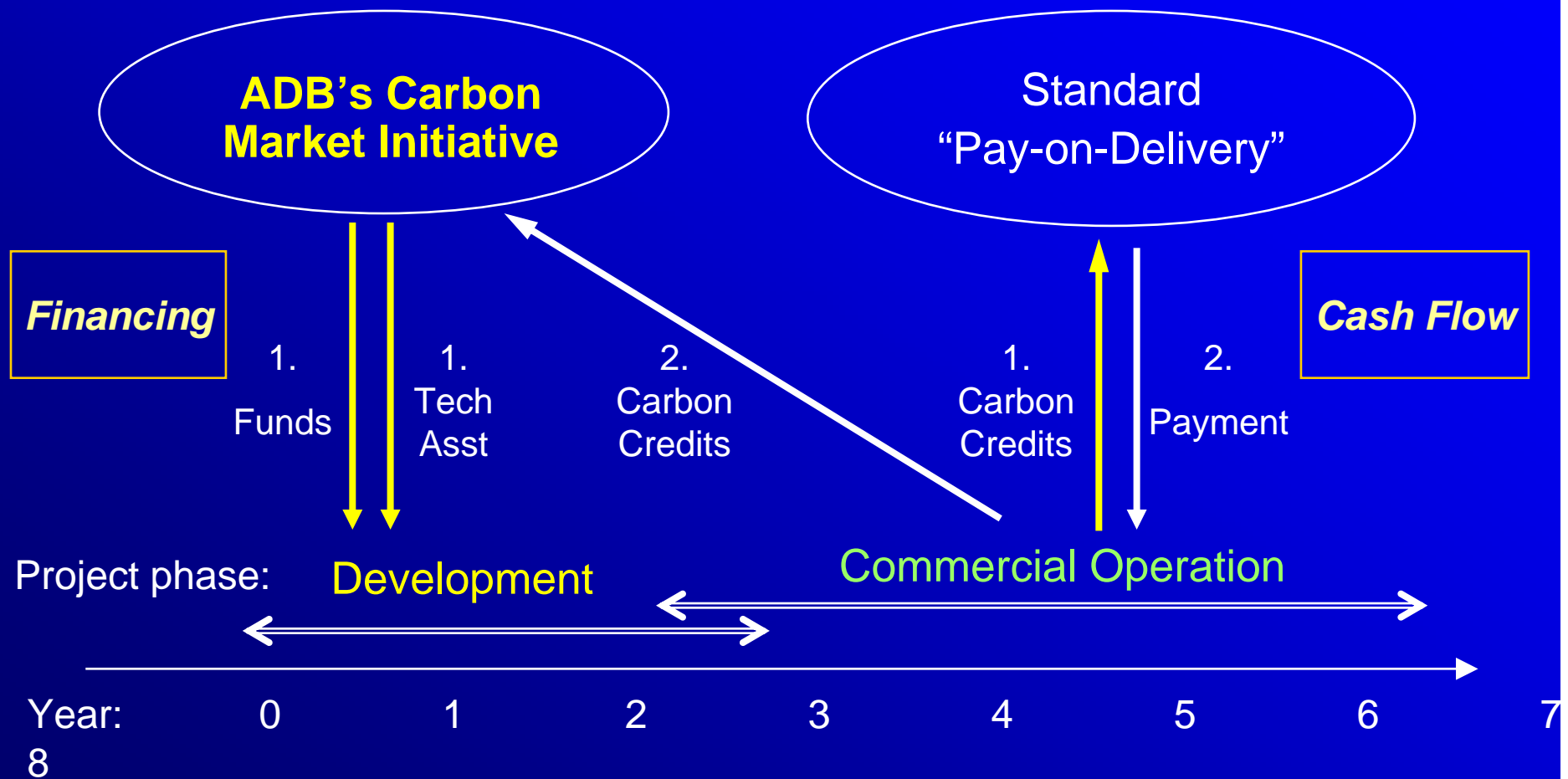
- Pilot Program for Climate Resilience \$500 m
- Forest Investment Prog. \$500 m
- Greening Energy Access \$500 m

# Maximizing Market Mechanisms (Carbon Market Initiative)

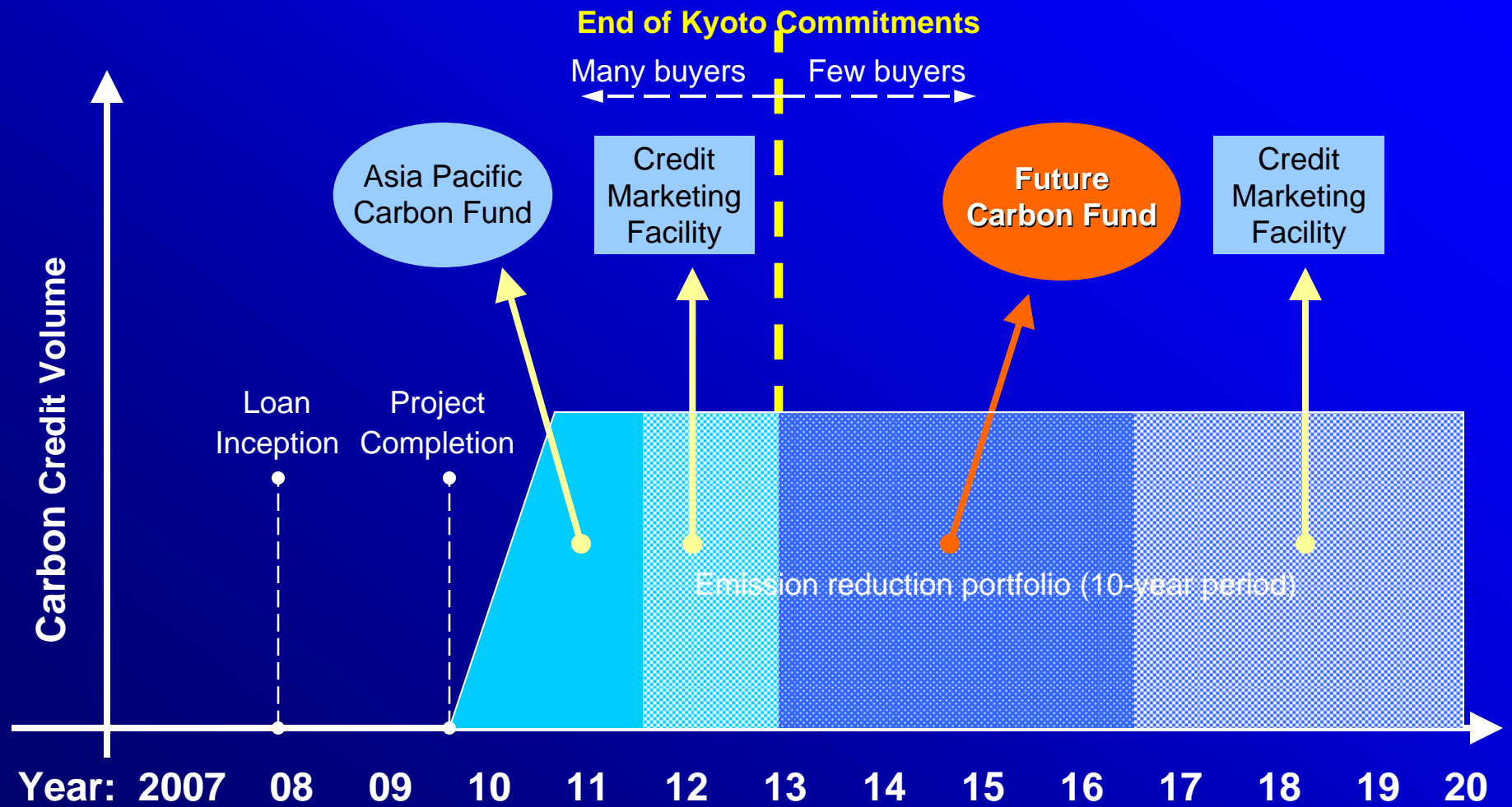


# Carbon Market Initiative

## Turning Cash Flow into Financing



# Sample Project Credit Flow



# Impact on project finance: Example 1

## Run-of-River Hydropower plant

### Emissions and carbon financing

	Annual CERs 2008	Annual CERs Avg 2009-20	Total CERs up to end-2012	Total CERs Post 2012
Emissions reduction (tCO <sub>2</sub> e)	67,406	134,811	606,650	1,078,488
Potential revenue				
\$5/ton	337,028	674,055	3,033,248	5,392,440
\$10/ton	674,055	1,348,110	6,066,495	10,784,880
\$15/ton	1,011,083	2,022,165	9,099,743	16,177,320
\$20/ton	1,348,110	2,696,220	12,132,990	21,569,760

### Indicative project financing plan (with price assumptions)

<b>Total Investment Cost</b>	49,090,000
<b>Financing Sources</b>	
ADB	22,000,000
APCF (50% of CERs at \$10/ton)	3,033,248
FCF (70% of CERs at \$5/ton)	3,774,708
Other sources	20,282,045
<b>Ratio (Total/FCF)</b>	<b>13.00</b>

## Impact on project finance: Example 2

### Geothermal Energy Development and Utilization Project

#### Emissions and carbon financing

	Annual CERs 2009	Annual CERs 2010-20	Total CERs up to end-2012	Total CERs Post 2012
Emissions reduction (tCO <sub>2</sub> e)	58,711	117,422	410,977	939,376
Potential revenue				
\$5/ton	293,555	587,110	2,054,885	4,696,880
\$10/ton	587,110	1,174,220	4,109,770	9,393,760
\$15/ton	880,665	1,761,330	6,164,655	14,090,640
\$20/ton	1,174,220	2,348,440	8,219,540	18,787,520

#### Indicative project financing plan (with price assumptions)

<b>Total Investment Cost</b>	23,287,368
<b>Financing Sources</b>	
ADB	9,175,223
APCF (50% of CERs at \$10/ton)	2,054,885
FCF (70% of CERs at \$5/ton)	3,287,816
Other sources	8,769,444
<b>Ratio (Total/FCF)</b>	<b>7.08</b>

# Impact on project finance: Example 3

## Natural Gas Pipeline Upgrade project

### Emissions and carbon financing

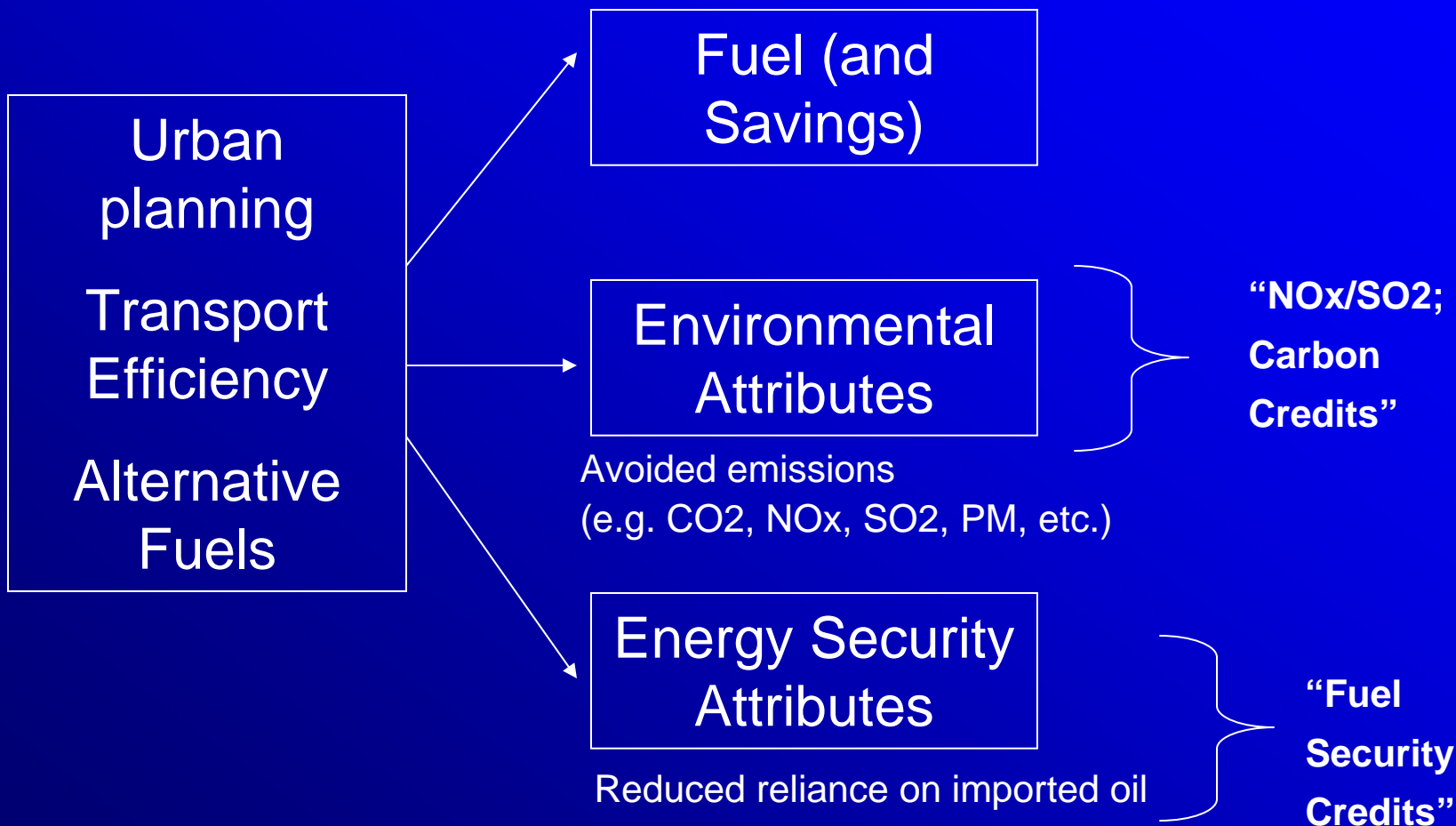
	Annual CERs 2009	Annual CERs 2010-20	Total CERs up to end-2012	Total CERs Post 2012
Emissions reduction (tCO <sub>2</sub> e)	410,471	820,942	2,873,297	6,567,536
Potential revenue				
\$5/ton	2,052,355	4,104,710	14,366,486	32,837,681
\$10/ton	4,104,710	8,209,420	28,732,971	65,675,363
\$15/ton	6,157,065	12,314,130	43,099,457	98,513,044
\$20/ton	8,209,420	16,418,841	57,465,942	131,350,725

### Indicative project financing plan (with price assumptions)

<b>Total Investment Cost</b>	80,000,000
<b>Financing Sources</b>	
ADB	27,000,000
APCF (50% of CERs at \$10/ton)	14,366,486
FCF (70% of CERs at \$5/ton)	22,986,377
Other sources	15,647,138
<b>Ratio (Total/FCF)</b>	<b>3.48</b>



# New “Fuel Security Credit” concept proposed by ADB



# Trading is similar to CDM

Fixed infrastructure  
High incremental cost

Large Oil Importer

New infrastructure  
Low incremental cost

Developing Country

*Fuel Security Credits*

**Entity A**  
Oil Consumption

**Entity B**  
Better Urban Planning  
Transport Efficiency  
Alternative Fuel

*Finance*

# Initial study commissioned in 2006



Asian Development Bank

Asian Clean Fuel Research Study

Final Report  
October 2007



B	C	D	E	F	G	H	I
<b>Spreadsheet</b> Oil Demand Outlook in Asia-Pacific New Technology and Fuel Savings							
October 2007 Version							
This Spreadsheet is an appendix to the ADB report on Oil Demand Outlook.							
It contains two parts:							
-Oil Demand Outlook							
<i>ADB members</i>							
<i>Outlook from four different sources</i>							
<i>Outlook using an adjustment factor to target ADB DMCs</i>							
<i>Outlook comparison</i>							
-New Technologies							
<i>Technology information input</i>							
<i>New technologies and their fuel savings outlook</i>							
<i>Scenario</i>							
<i>Subsidies</i>							
<i>CERI</i>							
<b>Note:</b> All numbers within blank cells: <input type="text"/> can be changed to influence results							
This option is included for experimental and precision purpose.							
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Home / ADB members / RIS / IEA / IEEJ / EIA-DOE / Forecast Comparison / Technology Info / Hybrid electric /							

## Projected Oil Balance in 2030 (for AP6 members and Asia)

Country	Import/Export	% (net oil imports/total demand)	million bbl/day	\$Billion/yr @\$60/bbl	\$Billion/yr @\$140/bbl
United States	Import	69	19	416	971
Australia	Import	58	1	15	35
China	Import	75*	11*	245	571
India	Import	92**	6**	131	306
Korea	Import	100	3	58	136
Japan	Import	100	5	107	249
Asia	Import	81	30	662	1545

Sources: Asia Pacific Energy Research Center. *APEC Energy Demand and Supply Outlook 2006*; International Energy Agency. *World Energy Outlook 2007*

Notes: APERC projections are used for all countries/regions except for India and PRC

\* Mid point of APERC and IEA

\*\* IEA data

# Preliminary Results (1)

Annual (2030) DMC demand savings and price impact

Baseline oil price of \$60/bbl

Baseline global consumption at 5,900 MTOE

Description	Oil Savings (MTOE)	Average Crude Oil Price Reduction (\$/bbl in 2030)
Centered on BRT and flexible-fuel vehicles	369	4.40
Centered on flexible-fuel vehicles	285	3.41
Centered on BRT and hybrid vehicles	211	2.53
Centered on CNG-LNG vehicles and BRT	208	2.50
Centered on advanced diesel and biofuels	186	2.23
Centered on electric and fuel-cell vehicles	185	2.21
Centered on biofuels	174	2.09

## Preliminary Results (2)

### Annual (2030) Government Budget Savings

Country Providing Oil Subsidies	Savings from Scenarios (USD million for 2030)	
	From	To
People's Republic of China	3 914	8 292
Indonesia	2 222	4 706
Malaysia	788	1 669
Thailand	516	1 094
Pakistan	593	1 257

## Preliminary Results (3)

### Annual (2030) Economy-Wide Savings

Major Oil Importers	Savings from Scenarios (USD million for 2030)	
	From	To
<u>DMC</u>		
India	4 404	9 284
People's Republic of China	11 172	23 554
Philippines	609	1 284
Republic of Korea	1 982	4 179
Singapore	1 048	2 209
<u>Non-DMC</u>		
Australia	921	1 943
France	1 579	3 330
Germany	2 052	4 325
Italy	1 336	2 817
Japan	3 342	7 045
United States	16 284	34 331

# Indicative Timeline

- Discussion with IEA team 22-24 Sep
- Discussion with Transport institutes Oct-Nov?
- Discussion with CDI for Asia Oct-Nov
- Funding approval early Nov
- Hiring of consultants Dec-Jan
- Inception workshop Q1 2009
- Interim results Q3 2009